

## NORSOK M-501, Edition 5/6

Frequently asked questions

# Hempel NORSOK coating systems

#### System 1 (pre-qualified)

- Carbon steel with operating temperature below 120°C/248°F
- Structural steel
- Exteriors of equipment, vessels, piping and valves (not insulated)

#### System 2

Areas with operating temperatures above  $120\,^{\circ}\text{C}/248\,^{\circ}\text{F}$  and/or areas under insulation etc

#### System 3A-3G (System 3B pre-qualified)

Internal surface of carbon steel vessels

System 4 (pre-qualified) Walkways, escape routes and lay down areas

#### System 5A (pre-qualified)

Passive fire protection

System 5B (pre-qualified) Cement-based fire protection

#### System 6A

Uninsulated stainless steel when painting is required. Aluminium when painting is required

#### System 6B

Hot-dipped, galvanised steel when painting is required

#### System 6C

Insulated stainless steel piping and vessels at temperatures  $<150\,^{\circ}\text{C}/302\,^{\circ}\text{F}$ 

System 7A (pre-qualified) Carbon and stainless steel in the splash zone

**System 7B (pre-qualified)** Submerged carbon and stainless steel < 50°C/122°F

**System 7C (pre-qualified)** Submerged carbon and stainless steel > 50°C/122°F

#### System 8

Structural carbon steel with an operating temperature of  $<\!80^\circ\text{C}/176^\circ\text{F}$  in internal, fully dry and well ventilated areas

#### System 9

Bulk supplied carbon steel valves with operating temperatures up to  $150^{\circ}\text{C}/302^{\circ}\text{F}$ 

Note: DFT = dry film thickness

What is NORSOK M-501?

Do all systems need to be tested to comply with NORSOK?

What type of testing is required?

Is there some type of listing when a system is approved?

What about coating schemes that have been tested according to previous revisions of the standard?

Can pre-qualification be carried out by the coating supplier?

How long does testing take?

What is the connection between NORSOK systems and those systems mentioned in ISO 12944:2018 Part 9? NORSOK M-501 is a standard document developed by the Norwegian petroleum industry to ensure adequate safety, value adding and cost effectiveness for petroleum industry developments and operations. It is intended to replace oil company specifications for offshore installations where possible.

No, not all of the sections of NORSOK require testing, referred to as pre-qualification. The main sections which require pre-qualification are System 1, System 3B, System 4, System 5A/5B and System 7A/B/C.

For the remaining systems it is permitted to offer any coating schemes provided they meet the generic requirements and minimum DFT's listed for that system. In the case of Systems 2B, 6A and 6B it is required that certain parts of the proposed coating scheme have already been pre-qualified according to other systems.

NORSOK is not a test method. It is a standard document which lists different test methods and acceptable values for various offshore uses and environments. The type of pre-qualification testing which is required depends upon the system the coating scheme is being proposed for. Many of the pre-qualification requirements are currently based around ISO 20340:2009 with additional supplementary testing being required in some cases.

Systems are not approved by NORSOK, manufacturers simply claim whether they are in compliance with the standard or not. The primary means of evidence of compliance is via a mandatory third party laboratory report which will clearly state whether the coating scheme tested is compliant with the standard or not. Many coating manufacturers keep lists of their compliant systems either in print or on their internet sites. This may or may not be their complete listings.

NORSOK allows coating schemes that have been tested to previous revisions provided several rules have been followed.

For full guidance on whether specific previous testing is compatible with the current standard then please contact your local Hempel representative.

No, pre-qualification must be carried out at an independent test laboratory. Suppliers can of course test in house to the same standard and this is often done prior to submitting a coating scheme for external testing to gauge the likelihood of success.

Many of the exposure periods in the NORSOK standard require 4200 hours test exposure (6 months approximately). When preparation of test panels, supplementary testing, post-exposure inspection and report writing is taken into consideration testing may exceed 9 months. There is no way to accelerate this timeframe and it should be considered when asking for new schemes to be pre-qualified.

Whilst currently NORSOK Edition 6 continues to reference ISO 20340 and as such has no direct correlation with the new ISO 12944:2018 Part 9 standard, the fact that they use the same test parameters should mean that comparisons could be made.

However the results of any testing to the new ISO 12944:2018 Part 9 standard should be reviewed against the acceptance criteria for the current edition of Norsok M-501.



## System 1

I have been told that the topcoat can be changed in systems that have been pre-qualified. Is that correct?

Some companies claim to have non zinc schemes that are approved to NORSOK System 1. How come?

What about using a shop primer? Is this permitted?

Yes it is correct. However, there are certain rules that must be considered. Firstly, you can only swap the topcoat, provided that the intermediate coat remains the same. Secondly, the DFT of the alternate topcoat should be the same as that of the approved one.

Schemes based around non-zinc primers may be pre-qualified according to NORSOK System 1 under certain conditions. Note 6 to System 1 states that specialised systems without zinc can be used if there is a minimum of two coats with total dry film thickness in excess of 1,000 microns, the system has passed the aging test demonstrating corrosion creep of < 8 mm, and successful prior field experience can be documented.

Use of a 15 µm zinc ethyl silicate shop primer as an integrated part of coating System 1, 3B, 4, 5, 7 or 8 is covered by some strict guidance. Firstly one coating system (System 1, System 3B or System 7) shall be tested with and without the shop primer. If this testing is successful then the shop primer may be used in conjunction with any coating system that has been pre-qualified, whether that pre-qualification included a shop primer or not.

However for System 4 and System 5 the whole system including shop primer must be pre-qualified.

Can I use any zinc rich primer for System 1?

What about the use of tie coats? Do they need to be pre-qualified for System 1?

Once pre-qualified all coating schemes are considered equal. Is this correct?

Is there any situation where I can pre-qualify a non zinc coating for System 1?

Whilst System 1 does not distinguish between the various type of zinc rich primer it does state that they must meet the requirements of ISO 12944-5. Both zinc epoxy and zinc silicate types are accepted. Minimum 80% Zn-dust in dry film.

The use of tie coats relates to zinc rich primer systems. NORSOK guidance is not 100% clear on this issue but states "This tie-coat/sealer shall either be of a thickness below 50 µm or pre-qualified as a part of the coating system" implying that provided it is below 50 microns pre-qualification is not required. Hempel tries to avoid any doubt and usually pre-qualifies systems with a tie coat, at least for zinc silicates.

No. NORSOK suggests that for external surfaces those schemes with a chalking rating of 1 or better should be shown preference. Of course operators can also express preference based upon the test results. Generally but not always, for System 1 they will use the corrosion creep as a means of determining performance.

Yes. Schemes based around non-zinc primers are permitted to be pre-qualified according to NORSOK System 1 for particularly exposed areas but only under certain conditions. Note 6 to System 1 states that specialised systems without zinc can be used if there is a minimum of two coats with total dry film thickness in excess of 1,000 microns, the system has passed the aging test demonstrating corrosion creep of < 8 mm, and successful prior field experience can be documented.

## System 2

System 2 is not about paints? Is that correct?

As pre-qualification is not required can any coating be used? System 2, although primarily dealing with thermally sprayed metals is also one of the systems considering corrosion under insulation which is an important topic in the offshore oil and gas industry. It provides some guidance on where paint systems can be used in this area. It also covers the guidelines for sealing of thermally sprayed metals an important component in their success.

For further guidance on which schemes are suited consult the Hempel NORSOK M501 system sheet or your local Hempel representative. Note also that for System 2B the intermediate and topcoat should also have been pre-qualified as per System 1 though not necessarily at the same thickness.

No, potable water requirements generally come under the regulatory

for further clarification.

guidance of the country where the facility will be installed. Consult the owner

## System 3A

NORSOK is a Norwegian developed standard so do I need Norwegian potable water approval?

## System 3B

Hempel has a lot of systems approved for 3B. Have they all been tested according to NORSOK?

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Pre-qualification to System 3B may also be carried out by testing to IMO MSC.215 (82). As this is a standard requirement for many marine vessels, Hempel has a significant number of systems listed. Note that IMO also lists an alternate testing method. Coatings submitted via the alternate route <u>cannot be considered</u> as pre-qualified for NORSOK M-501 System 3B.

## System 3C

Does the same apply for cargo oil tanks? Can I use IMO testing to pre-qualify for System 3C? System 3C does not require pre-qualification so there is no specific requirement although increasingly it is common that owners will prefer accreditation to IMO MSC 288 (87) : 2010. Note the difference in coverage areas between IMO and NORSOK in relation to tank tops.





#### System 3D, 3E and 3F

Systems 3D, 3E and 3F don't require pre-qualification. What types of coatings can be used?

#### System 4

Do I have to coat whole deck areas in the thick film systems described in System 4?

## System 5A

Can Hempel topcoats be used for System 5A?

These systems are often used for process equipment operating at elevated temperature and pressure. As the conditions in these types of vessels can vary from field to field it is essential that you fully understand the operating conditions that you are dealing with. Contact your local Hempel representative for further information.

No, the coating schemes described for System 4 relate to walkways, escape routes and laydown areas. Coating schemes that have been pre-qualified according to System 1 can be used for remaining deck areas.

Yes, Hempel topcoats may be offered for System 5. Prior to application of the topcoat a tie coat must be utilised for the system. Top coating should be in accordance with the passive fire protection manufacturers recommendations. As NORSOK pre-qualified schemes are typically tested without topcoat the choice of an alternate topcoat does not typically affect NORSOK pre-qualification.

## System 5B

Are the rules any different for System 5B?

No not really. Primers shall be tie coated and all coating products used shall be in accordance with the passive fire protection manufacturers' guidance.

## System 6

Can any coatings used for carbon steel also be used on stainless steel?

Ok, apart from zinc containing coatings is there anything else that applies here?

No, stainless steel has specific requirements. In particular coatings containing zinc or certain impurities (such as Chlorides) shall not be used on stainless steel under any circumstances. Stainless steel shall be blasted with chloride free non-metallic abrasive.

Yes. Only topcoats that have already been pre-qualified as per System 1 shall be used for System 6A and 6B.

## System 7

System 7 is a single system that requires to be pre-qualified, correct?

How different are the pre-qualification requirements?

Are systems prequalified for System 7A also pre-qualified for System 7B?

The system describes use on carbon steel and stainless steel. Which substrate is pre-qualification carried out on?

What temperature do I carry out my elevated temperature cathodic disbondment at for System 7C?

## System 8

System 8 is also for structural carbon steel. how does it differ from System 1?

But what if it has to be transported/stored outside before going into service?

No. System 7 is actually made up of three discrete systems, 7A, 7B and 7C the pre-qualification requirements for which are different. System 7A relates to the splash zone, whereas System 7B relates to submerged areas at temperatures less than 50°C. System 7C relates to submerged areas at operating temperatures > 50°C and is often used to pre-qualify coating systems for sub-sea pipework and process equipment.

In short all of the systems require immersion and cathodic disbondment testing which is the basic requirement of System 7B. In addition to this, System 7A also requires the same aging resistance testing used in System 1 to take into account changing conditions in the splash zone. System 7C uses immersion and cathodic disbondment, however the cathodic disbondment testing is carried out at higher temperatures.

Yes but only at the total dry film thickness for which pre-qualification for System 7A was carried out. Minimum DFT requirements are different and 7A systems are generally not competitive for 7B although they fulfil all requirements.

In short, pre-qualification is usually carried out on carbon steel but the resulting pre-qualification is subsequently valid for both, remembering that coatings containing zinc (and certain other impurities) shall not be used on stainless steel under any circumstances. Stainless steel shall be blasted with chloride free non-metallic abrasive.

The choice of temperature is up to the supplier pre-qualifying their product, however once tested the pre-gualification is only valid for temperatures up to that temperature which was tested. Note that to gualify for temperatures > 100°C requires the electrolyte to be pressurised and requires very specialist test equipment.

System 8 is for structural carbon steel for temperatures < 80°C that is in a dry and fully ventilated area. Because of this it allows non-zinc systems to be used. However, the system should not be used on surfaces where water condensation may occur.

If this is the case then coating System 1 shall be utilised.

#### System 9

System 9 describes bulk supplied valves. What does this mean exactly?

That sounds problematic, how does NORSOK control this?

Are epoxy phenolics the only systems that can be used?

#### General comments:

system is required.

based systems beneath thermal insulation.

#### Colour

consult Hempel business support.

document itself.

- Bulk valves are valves that are supplied against certain performance requirements but where their exact usage may not be known at the time of ordering. As a result of this it may sometimes be difficult to identify what coating
- NORSOK controls this in a number of ways. Firstly it restricts the temperature range for this category to less than < 150°C. Secondly it limits the metal type to carbon steel. Finally it requires that where the service conditions are known at the time of ordering then the applicable NORSOK coating system must be selected.
- No. NORSOK allows for an alternative system including Zinc Silicate and an epoxy tie coat prior to final coating after installation. The epoxy tie coat must be in accordance with System 1. Hempel does not recommend the use of zinc
- Norsok M-501 makes some recommendations of colours for topcoats in Annex B (these are not mandatory). Please note that for some systems without a conventional topcoat these shades may not be available. Epoxy coatings may also not possess the same degree of colour and gloss stability as conventional topcoats. For systems without a conventional topcoat an optional topcoat can be added such as 60 µm Hempathane HS 55610 or Hempel's Pro Acrylic 55883.
- These questions and answers are based upon NORSOK M-501 Edition 6, February 2012 and are not necessarily applicable to earlier revisions.
- These comments are intended for guidance only. In some cases the wording of the standard may be open to individual interpretation. For further clarification
- It is recommended that this document is read in conjunction with the standard
- The standard document is available at https://www.standard.no/en/sectors/ energi-og-klima/petroleum/norsok-standard-categories/m-material/m-5014/

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Across the globe, Hempel's coatings protect surfaces, structures and equipment. They extend asset lifetimes, reduce maintenance costs and make homes and workplaces safer and more colourful. Hempel was founded in Copenhagen, Denmark in 1915. It is proudly owned by the Hempel Foundation, which ensures a solid economic base for the Hempel Group and supports cultural, social, humanitarian and scientific purposes around the world.

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